



# Energy Supply TWG Teleconference Meeting #1

May 3, 2007

WA Departments of Ecology & Community Trade & Economic Development

Center for Climate Strategies

Ross & Associates

#### Welcome and Introductions

- Technical Work Group (TWG) members
- Agency Advisors: Departments of Ecology and CTED
- TWG facilitation team
- Public

## Today's Agenda

- Purpose and Goals
- Part 1: Review of the CAT and TWG process
- Part 2: Draft WA Emissions inventory & forecast
- Part 3: Catalog of State Actions
- Next Steps for TWG
- Agenda, Time and Date for Next Meeting
- Public Input and Announcements

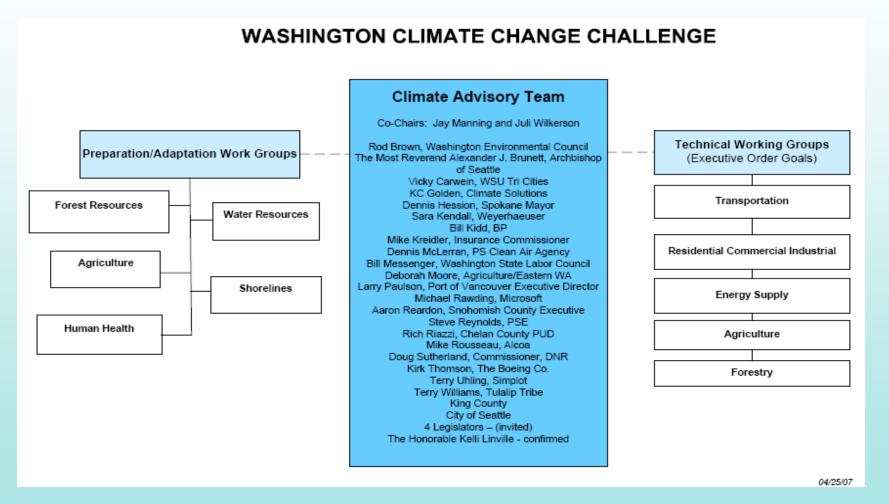
#### Part 1

CAT and TWG Process

#### Purpose & Key Outcomes

- Purpose of the CAT
  - Develop recommendations for achieving the goals laid out in Executive Order 07-02
- Charge to the CAT
  - Review and approve state greenhouse gas (GHG) inventory and forecast
  - Review and assess recent actions taken and impacts on goals
  - Identify actions to meet 2020 goals for GHG emissions, job creation reduced fuel imports
  - Evaluate opportunities for regional collaboration
  - Identify state lead-by-example opportunities
  - Identify ways to coordinate state and local GHG reduction actions
  - Inform and involve the public
- Report to ECY/CTED by January 2008

## CAT Org Chart



# CAT and Climate Change Challenge

- ECY & CTED oversee and coordinate process
- CAT makes recommendations to ECY/CTED
- CAT provides guidance to the Technical Working Groups (TWGs)
- TWGs assist the CAT
- CCS & Ross provide facilitation, technical support and analysis
- Public input and review

#### CAT and TWGs

#### CAT

- Review existing and planned state actions
- Identify potential options for design and priorities for analysis
- Recommend actions to achieve the EO goals

#### Technical Working Groups (TWGs)

- Analysis, review and early ranking of options
- Develop initial straw proposals for design
- Input and review of CAT recommendations and reports
- Review state GHG inventory and forecast

#### TWG process is fully integrated with the CAT

- TWGs serve in an advisory role to CAT
- CAT membership on the Technical Working Groups

#### TWG Areas of Focus

- Transportation
  - Vehicle efficiency, alternative fuels & demand reduction programs, land use...
- Residential, Commercial, and Industrial (RCI)
  - Energy efficiency & conservation, building design, industrial processes, fuel switching...
- Energy Supply
  - Electricity and fossil fuel production, transmission, and distribution, geological sequestration...
- Agriculture
  - Biomass fuels, livestock management, soil carbon sequestration, solid waste and wastewater management and recycling...
- Forestry
  - Forest restoration, sustainable forest management, wood energy, sequestration...

<sup>\*</sup> Note that some areas overlap and will be coordinated between groups

## **Timing**

- CAT meetings
  - June 5 (Spokane), August 7, October 4,
     December 4
- TWG calls
  - Regularly scheduled
  - Two 1.5-2 hour calls in between each CAT meeting
- Work Products
  - Report to the Governor: Jan 2008

### Ten Step Work Plan

- 1. Develop initial GHG inventories and forecasts
- 2. Identify possible GHG mitigation options
- 3. Identify initial priorities for evaluation
- 4. Evaluate supply potential, cost effectiveness; additional and feasibility issues as needed
- 5. Identify barriers, alternative policy design needs
- 6. Modify, add or subtract options as needed
- 7. Evaluate cumulative results of options
- 8. Iterate to consensus, with votes as needed
- 9. Aggregate options into implementation scenarios
- 10. Finalize recommendations and report language

### TWG Next Steps

- Review and revision of Washington State greenhouse gas (GHG) inventory and forecast
- Identify "priorities for analysis" from catalog of state actions
  - Add existing and new WA options as needed
  - Rank and screen options
  - Suggest initial "priorities for analysis" to the CAT

#### **Decision Criteria**

- GHG Reduction Potential (MMTCO2e)
- Cost or Cost Saved Per Ton GHG Removed
- Fuel Import Savings
- Job Creation
- Externalities
- Feasibility Issues

# Policy Template

Policy Description:



Policy Design:
• Goals:
• Timing:
Coverage of Parties:
Implementation Methods:
Related Policies/Programs in Place:
Estimated GHG Savings and Costs per tCO2e:
Data Sources:
Quantification Methods:
Key Assumptions:
Key Uncertainties:
Additional Benefits and Costs:
Feasibility Issues:
Tensionity Issues.
Status of Group Approval:
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Level of Group Support:
Barriers to Consensus:

### End Product/Final Report

- Executive Summary
- Background, Purpose And Goals
- Policy Recommendations & Results
  - Agriculture And Forestry
  - Energy Supply
  - Residential, Commercial, Industrial
  - Transportation & Land Use
  - Waste management
  - Cross Cutting Issues
- Appendices

#### Part 2

 WA Greenhouse Gas Inventory and Forecast review

### Washington GHG Emissions

- Draft Inventory and Reference Case Projections
- Initial analysis by CTED, Ecology and CCS for discussion and final revision
  - Inventory of historical emissions from 1990 to most recent data year (2000-2005, depending on sector)
  - Projection of emissions to 2020

### Coverage

- Six gases per USEPA and UNFCCC guidelines
  - Carbon Dioxide (CO2), Methane (CH4), Nitrous Oxide (N2O, Hydrofluorocarbons (HFCs), Perfluorocarbons (PFCs), Sulfur Hexafluoride (SF6)
  - Black Carbon may be considered separately
- All major sources and sinks
  - Transportation
  - Electricity Generation
  - Residential, Commercial, Industrial Fuel Use
  - Agriculture
  - Forestry
  - Industrial Processes and Other Sources

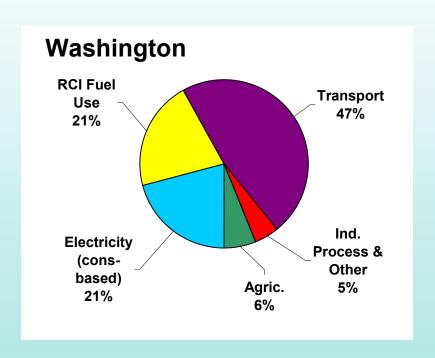
### Inventory Approach

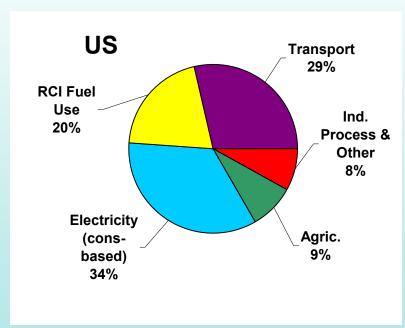
- Based on standard US EPA and UN methodologies, guidelines, and tools
- Emphasis on transparency, consistency, and significance
- Preference for Washington or regional data, where available, e.g. as developed by CTED
- Consumption (load-based) and productionbased emissions from electricity generation
  - Simplified approach used for initial analysis

## Projection Approach

- Reference case assumes no major changes from business-as-usual
  - Does not include impact of recent policies such as:
    - 2005 Clean Car Act (GHG tailpipe standards)
    - Clean Energy Initiative
    - Others noted in Executive Order
- Growth assumptions from existing sources
  - Northwest Power and Conservation Council
  - WA Population Forecast
  - Western Regional Air Partnership
  - US Energy Information Administration
  - US Bureau of Labor & Statistics

## Washington & US Gross GHG Emissions By Sector, Year 2005 (draft)

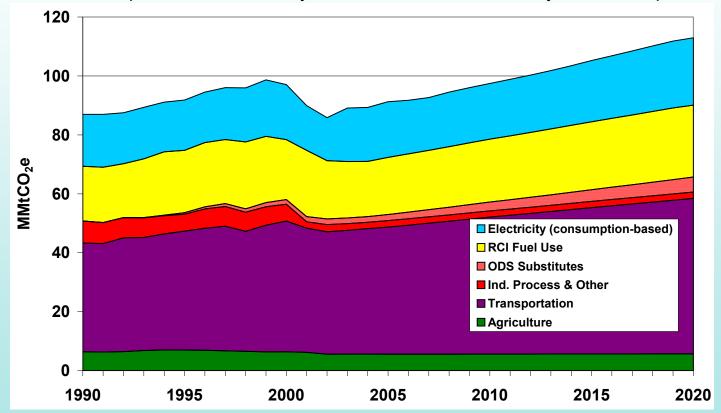




Industrial process emissions include emissions from Ozone Depleting Substances (ODS) substitutes

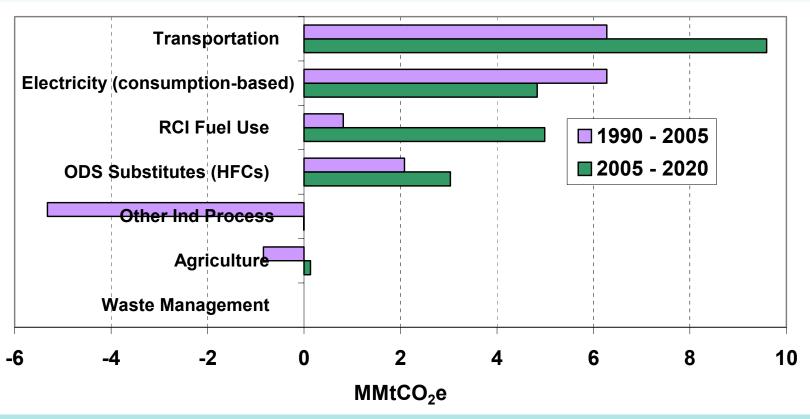
## Washington Gross GHG Emissions By Sector (draft)

(includes consumption-based electricity emissions\*, excludes forestry and soil sequestration)



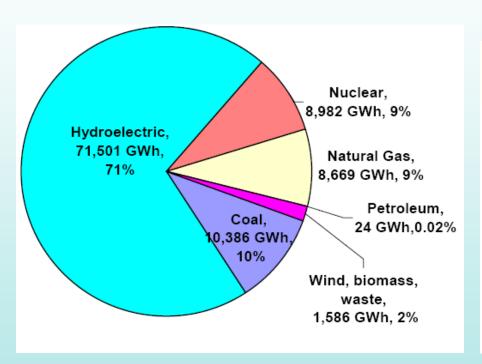
<sup>\* -</sup> similar chart with production-based electricity emissions is available, GHG emissions from waste management will be added when available

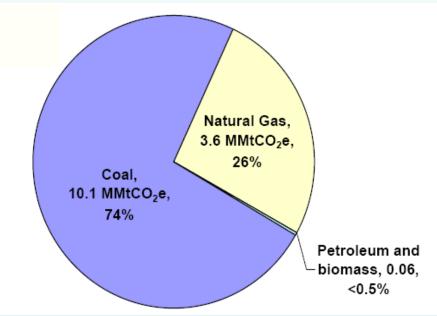
## Washington Gross GHG Emissions Growth (draft)



GHG emissions from waste management will be added when available

# Electricity Generation and GHG Emissions from Washington Power Plants, 2004

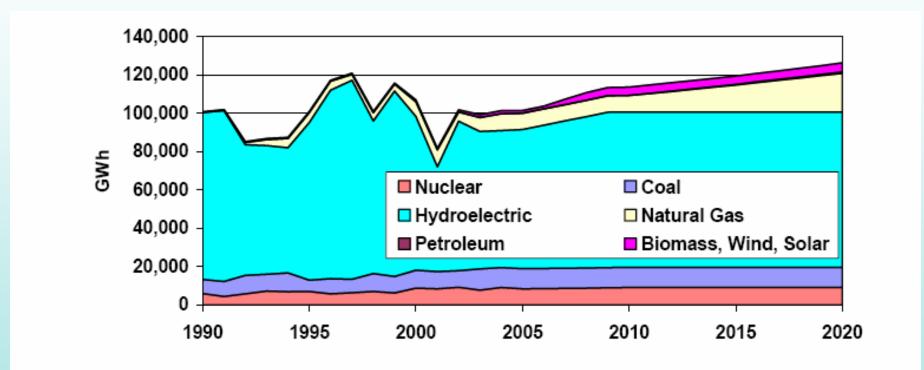




Total Generation 101,148 GWh

Total GHG Emissions 13.7 MMtCO₂e

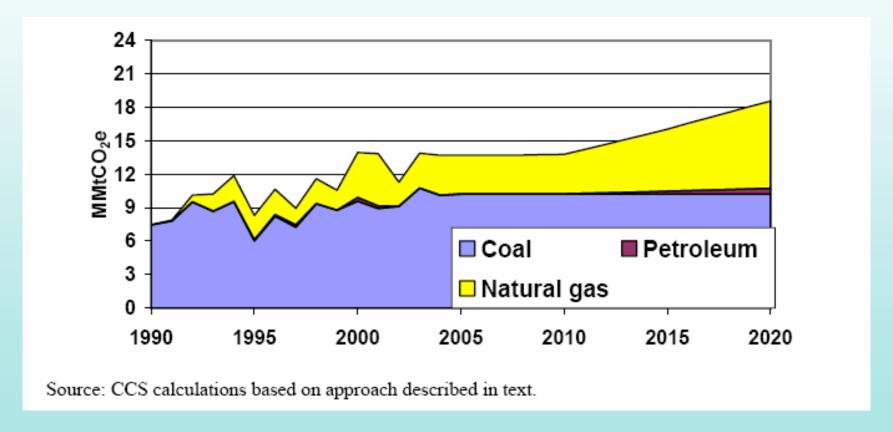
# Electricity Generated by Washington Power Plants 1990-2020



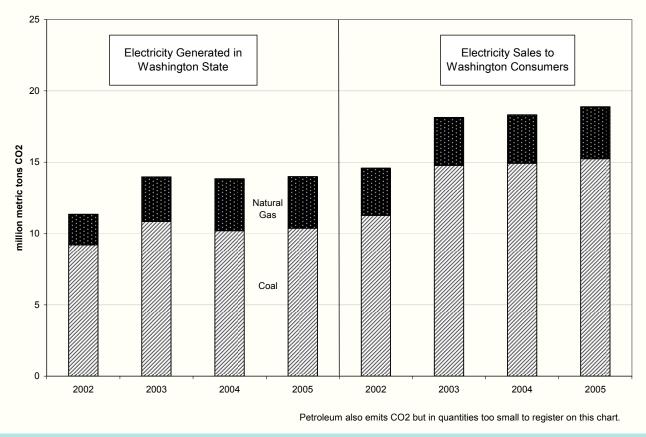
Source: 1990-2005 EIA data, 2006-2020 CCS calculations based on assumptions described above, generation from petroleum resources is too small to be visible in the chart

# Washington GHG Emissions Associated with Electricity Production

(Production-Basis)

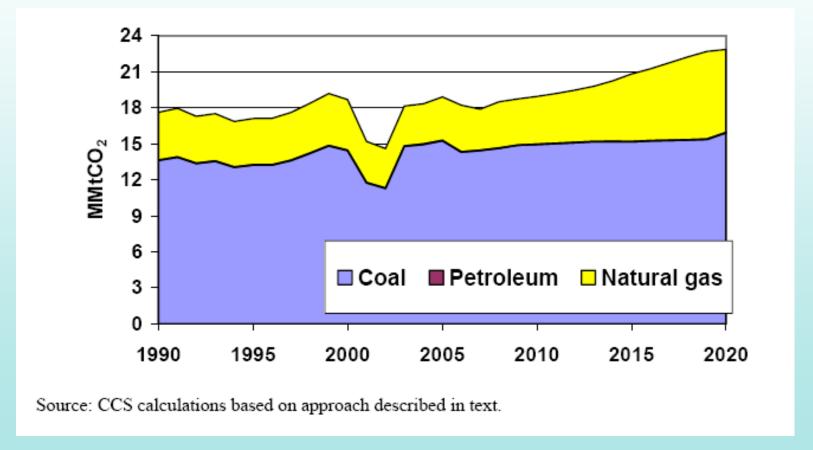


# Electricity – Consumption (load-based) vs. Production approaches



Source: CTED analysis

# Washington GHG Emissions Associated with Electricity Use (Consumption-Basis)



# Key Assumptions and Uncertainties

- Growth in electricity sales
  - 1.4%/yr to 2010, 1.3%yr 2011-2020, based on growth rates reported by 4 largest utilities
- New in-state power generation
  - through 2010: based on plants under construction
  - 2010-2020: averages 1.1%/yr, based on USDOE's Annual Energy Outlook's regional forecast; mix of non-renewable generation assumed to be 95% gas, 5% oil
- Consumption (load) based calculations
  - 2002-2005: based on fuel mix disclosure (FMD) reports (to CTED)
  - 1990-2001: analysis ongoing (draft uses GHG emissions rate from 2002 FMD)
  - 2006-2020: based on 2005 GHG emission rate, changes based on projected shifts in regional generation mix

#### Part 3

Draft Potential GHG Mitigation Options

### **CCS Catalog of State Actions**

- Actions undertaken or considered by a wide variety of US states
- Many actions provide GHG reductions coincidentally or as a co-benefit
- Cover all economic sectors
- Cover many implementation mechanisms

#### **Next TWG Call**

#### Agenda:

- Discuss potential priorities for analysis of policy options
- Review the Washington
   State emissions inventory
   and projection if/as needed

#### Proposed date/time:

ES TWG call: Thursday, May24, 9:30 – 11:00 AM(tentative)



#### Public Input, Announcements